ANR Monthly Customer Update

November 2020



Agenda

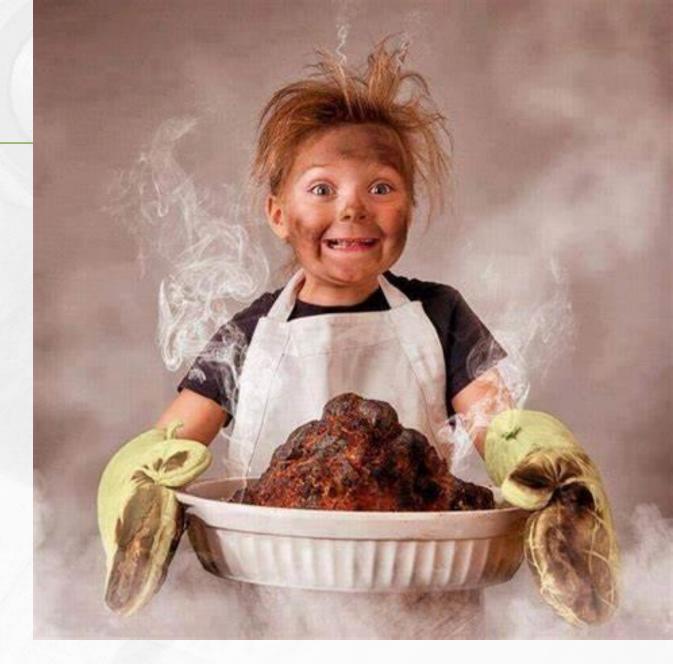
- 1. Safety moment & Explore Energy Catherine Szuhay
- 2. Storage update Jeffery Keck, Operations Planning
- **3.** Operational / Power Desk update Michael Gosselin, Operations Planning
- 4. Noms & Scheduling update DeAnna Parsell, Noms & Scheduling





Kitchen safety

- Set oven timers
- Ensure smoke detector is working prior to cooking
- Keep children away from knives and hot surfaces
- Keep towels, oven mitts, and other flammable items away from heat sources
- Turn off cooking equipment before leaving the kitchen



Let's talk turkey safety!

TC Energy announces Wisconsin Access Project on ANR Pipeline system

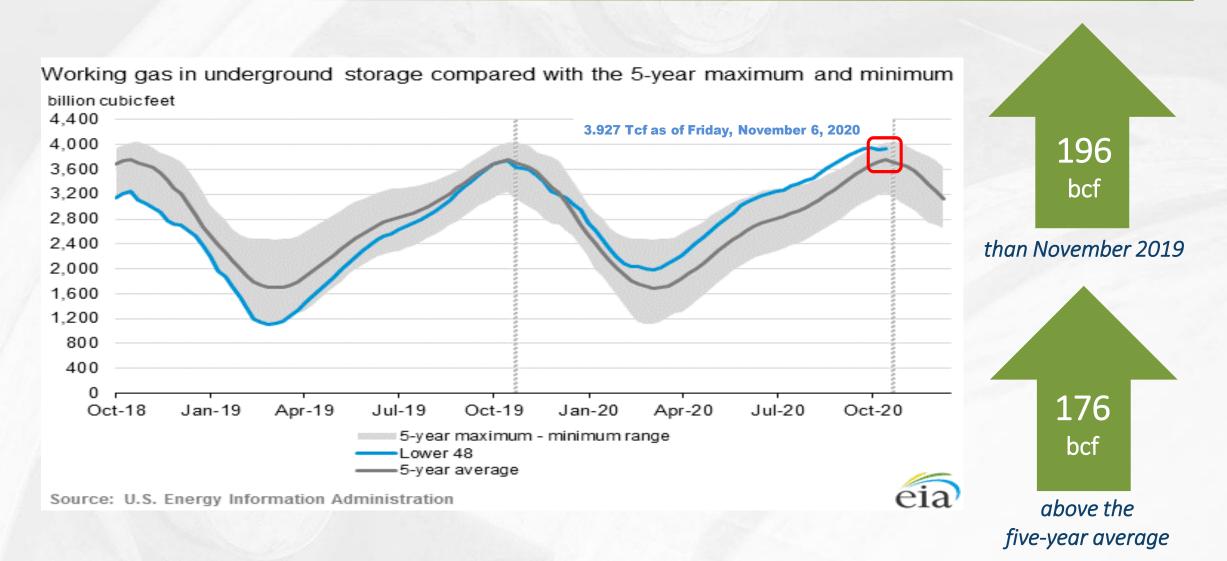


Russ Girling *TC Energy President and Chief Executive Officer* To learn more about the Wisconsin Access Project, visit <u>tcenergy.com/media</u>

(Select the "TC Energy announces Wisconsin Access Project..." release)

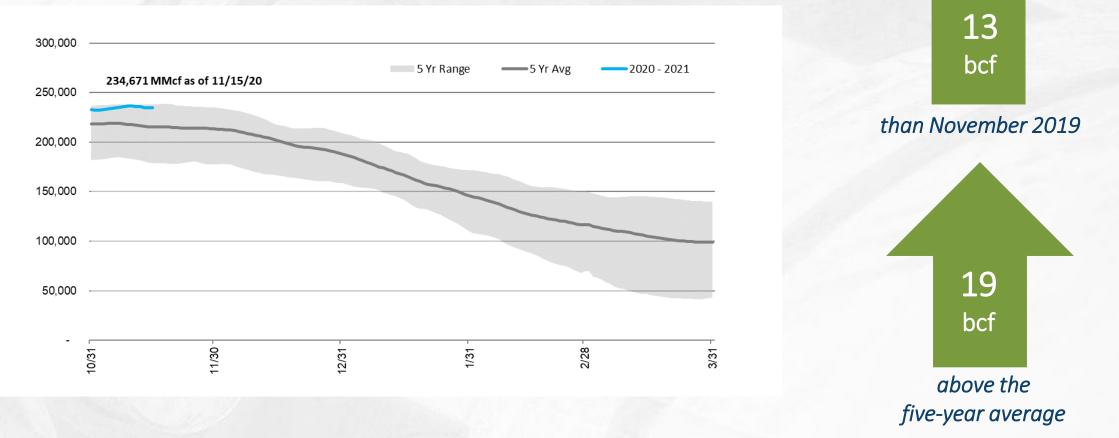
Storage update Jeffery Keck – Operations Planning

EIA storage position: The big picture



Storage position

Working gas in underground storage compared with the five-year maximum and minimum



Storage operations

- From Oct. 18 Nov. 15, storage activity averaged a withdrawal of 35-MMcf/d. Daily activity varied from a withdrawal of 985-MMcf/d to an injection as high as 675-MMcf/d.
- ANR has met all firm customer demand for storage activity on both injection and withdrawal.
- Capacity is 93 percent full with roughly two weeks into the withdrawal season.
- There are currently no postings restricting storage activity.
 - Storage activity is expected to range from light injections to moderate withdrawals over the next few weeks.

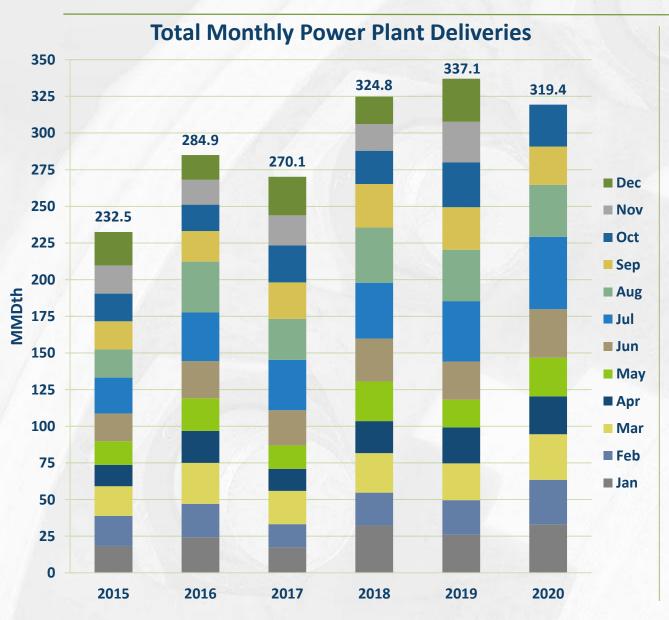


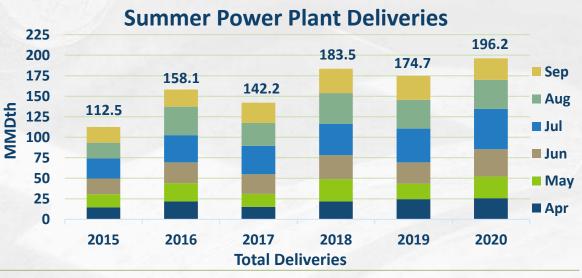
Storage operations

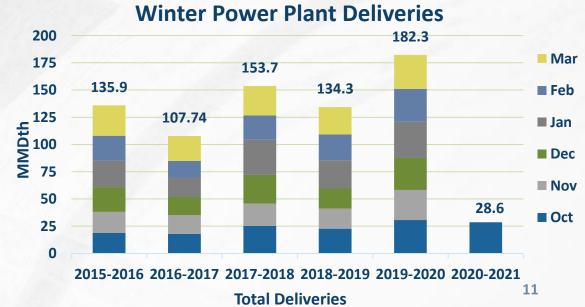
- Most of the planned storage area maintenance has been completed for the year. Most of the fall shut-ins for well tests at its storage fields will be completed prior to Thanksgiving. As a result, injection capability has declined, while withdrawal capability has increased.
 - The available capacity as a result of this activity will be reflected on the EBB under the operationally available capacity.
- With storage still near capacity, withdrawal capacity is in good shape to meet customer demand. Injection capacity is more limited, but should be sufficient to handle any firm late season injections.
- ANR is confident that it is positioned well to meet customer demand for both injection and withdrawal heading into the winter season.

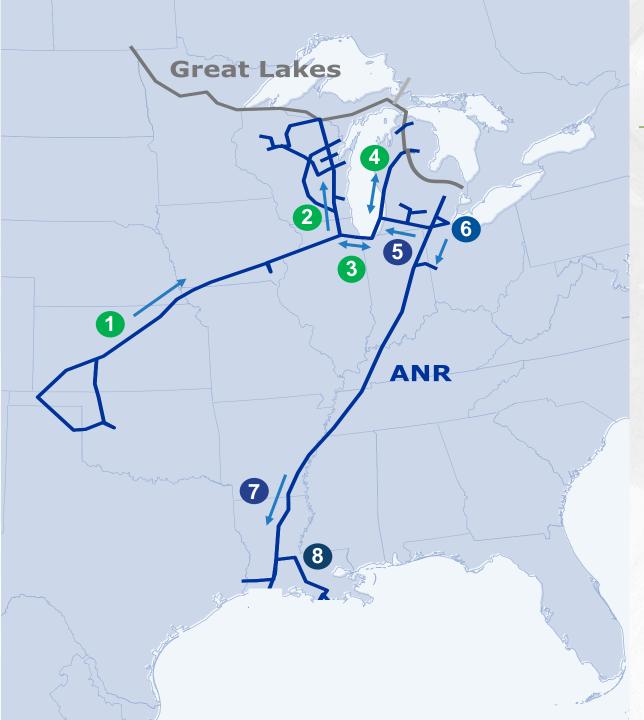
Operational update Michael Gosselin – Operations Planning

Monthly deliveries to Power Plants









October average daily flows

SWML Northbound flow averaged 479-MDth/d (▼7% September, ▼14% 5yr Avg) with a utilization of 73% (▼6% September).

Wisconsin deliveries averaged 989-MDth/d (\blacktriangle 57% September, \checkmark 60% 5yr avg) with a peak flow of 1.5-MMDth/d.

Michigan Leg South through St. John transitioned to a Westbound flow, averaging 210-MDth/d (Ω 423-MDth/d September, Ω 785-MDth/d 5yr avg) with peak flows of 175-MDth/d (E) and 656-MDth/d (W).

Woolfolk transitioned to a Southbound flow of 42-MDth/d (Ω 437-MDth/d September), with peak flows of 358-MDth/d (N) and 582-MDth/d (S).

Tie-Line flow through Defiance Westbound averaged 633-MDth/d (\triangle 11% September, \triangle 14% 5yr avg) with a peak flow of 746-MDth/d.

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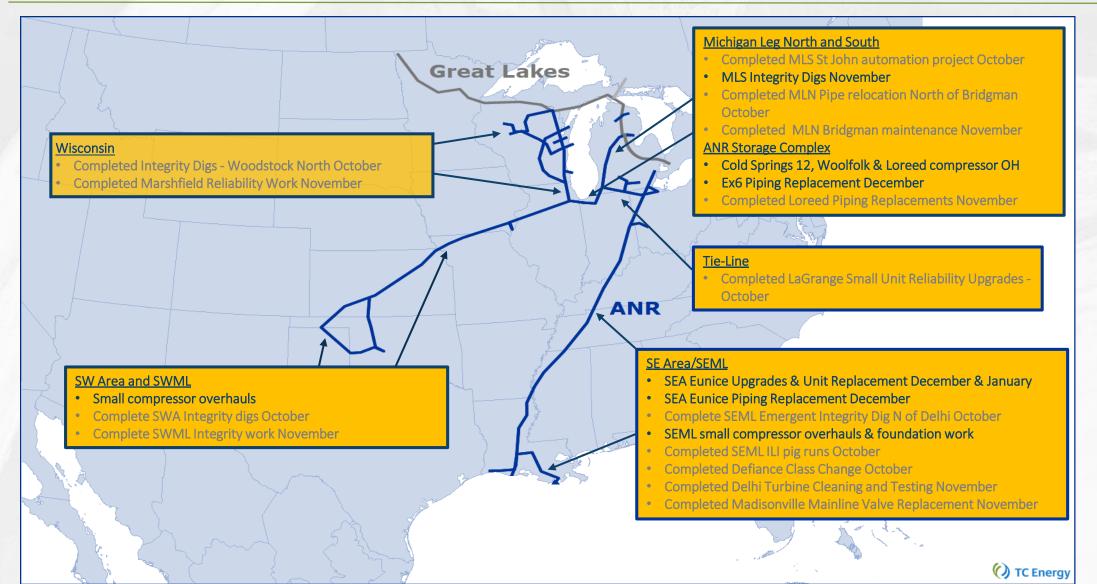
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Defiance Southbound averaged 619-MDth/d (▲ 30% August). MichCon Delivery at Willow Run averaged 322-MDth/d (▼ 35% September). Westrick Interconnect receipts averaged 1,702-MDth/d (↔ September).

Jena Southbound averaged 1,110-MDth/d (▲ 4% September, ▼ 2% last October) with a utilization of 89% (▼ 9% August).

8 Eunice Total averaged 1,115-MDth/d (▲ 15% September, ▼ 5% last October) with a utilization of 94% (▲ 8% September). ANR received an average of 22-MDth/d from offshore at Patterson (↔ September).

Maintenance activity



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Capacity impacts

		November							December																													
Dates	Area/Segment/Location	Impact	Avail	November						December																												
	Market Area & Storage			18 19	20 2	21 22	23	24 2	25 26	5 27	28	29	30 1	2	3	4	5 6	5 7	8	9	10	11	12 1	.3 14	4 15	16	17	18	19	20 2	1 22	2 23	3 24	25	26 2	27 28	3 29	30
	No Impacts																																					
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	Southwest Area & Mainline			18 19	20 2	21 22	23	24 2	25 26	5 27	28	29	30 1	2	3	4	5 6	5 7	8	9	10	11	12 1	.3 14	4 15	16	17	18	19	20 2	1 22	2 23	3 24	25	26 2	28	29	30
	No Impacts																																					
1 - 19		14.00			P																																	
	Southeast Area			18 19	20 2	21 22	23	24 2	25 26	5 27	28	29	30 1	2	3	4	5 6	5 7	8	9	10	11	12 1	.3 14	4 15	16	17	18	19	20 2	1 22	2 23	3 24	25	26 2	27 28	3 29	30
	SE Area - Multiple Locations																																					
2/10 - 12/19	599 Line - Integrity Work / Modifications	N/A	Shut In																																			
	Eunice Southbound (LOC #226640)																																					
2/10 - 12/19	Pipeline Maintenance - Integrity Digs	N/A	FPO													ĺ																						
	Eunice Total Location (LOC #505592)															ĺ																						
2/10 - 12/12	Pipeline Maintenance - Integrity Digs	276	900																		_	_					-		Ì									
2/13 - 12/16	Eunice CS - Unit 'B' Valve Replacement	276	900																																			
.2/17 - 12/23	Eunice CS - Station Upgrades	276	900				1				1		÷		1					1																		

	Southeast Mainline			18 1	9 20	21	22 23	24 25	26	27 28	3 29	30 1	2	3 4	5	6	8	9 10) 11	12 1	.3 14	15	16 17	18	19	20 21	22	23 24	25	26 27	28	29 30 31
	Delhi Southbound (LOC# 1379345)																															
12/15 - 12/17	Sardis CS - Valve Inspections	84	1,000																													

Outage postings

- Service impacts are estimates. Actual nominations, markets, weather and pipeline conditions determine any level of curtailments.
- Projects may be added, altered, delayed or cancelled.
 Emergent work cannot be planned and will happen from time to time.
- Notice of such planned work, including additions or changes, will be provided via a posting under the Planned Service Outage (PSO) category in GEMS. Emergent work will be posted under the Critical Notice category as soon as possible.



Nominations & Scheduling update DeAnna Parsell – Noms and Scheduling

Posting reminders

- Critical Notice #10009 ANRPL Transporter's Use Update in Docket RP19-741
- ANR continues to await FERC approval of our Transporter's Use Refund Proposal.
- In an effort to provide some clarity going forward, ANR has made a supplemental filing respectfully requesting that any Commission actions approving the Refund Proposal will effectuate the Transporter's Use surcharges and adjustments on the first day of the month immediately following the date that the Commission issues an order. Further, ANR has requested the Commission provide any approvals at least five business days in advance of the first day of the month.
- Critical Notice #9984 Operational Capacity of the Milwaukee Lateral Constraint Group
- The Operational Capacity of the Milwaukee Lateral (Location 505621) will be controlled to 333,219Dth when the total nominations for Wisconsin (Location 261194)/Sandwich Northbound (Location 359925) are at or above approx. 83% of the Operational Capacity of 2,283,610Dth approx. 1,900,000Dth.
- The Operational Capacity of the Milwaukee Lateral (Location 505621) will be controlled to 500,000Dth when the total nominations for Wisconsin (Location 261194)/Sandwich Northbound (Location 359925) are below approx.
 83% of the Operational Capacity of 2,283,610Dth approx. 1,900,000Dth.

GEMS upgrade reminder: ANR batch nom files

ANR batch nom file upload was implemented in GEMS this summer

- Upload all nominations through a CSV file directly into GEMS
 - Beneficial for shippers who load many nominations
- Add, change or zero out PMK and regular nominations just as you can in GEMS
 - No more manual nominations
 - All nominations changed in one place
- Batch file layout and directions for loading are posted on <u>www.ANRPL.com</u> under "What's New"
- Reach out to Kyle Beisert for training or if you have questions
 - Email: kyle_beisert@tcenergy.com
 - Office: 832-320-5095
 - ICE IM: kbeisert

ANR customer assistance

For customer assistance concerning scheduling priorities, firm service rights and features, GEMS new user training, virtual and face-to-face meetings, etc., please contact the ANR Noms & Scheduling Team:

Toll Free: 1-800-827-5267

Group Email: ANR Noms Scheduling@tcenergy.com

Web address for the ANRPL Tariff: ebb.anrpl.com

